

MINUTES OF THE REGULAR MEETING OF THE BOARD OF DIRECTORS
MENARD ELECTRIC COOPERATIVE
PETERSBURG, ILLINOIS
MARCH 24, 2020

The monthly Board Meeting of the Board of Directors of Menard Electric Cooperative was called to order at 6:00 P.M. at the Headquarters of the Cooperative, 14300 State Highway 97, Petersburg, County of Menard and State of Illinois.

On roll call the following Directors were present: President D. Jay Frye, Directors Warren D. Goetsch, Gary Holloway, Gary L. Martin, Donald E. McMillan, Michael E. Patrick, Dennis Ryan, Jodine Tate and Steven L. Worner. Motion carried. The Meeting was held telephonically due to Covid-19 virus. Also present were Manager Alisha Anker, and Attorney Charles K. Smith.

The Agenda of the meeting was read. There were no changes or additions to the Agenda. Thereafter, with President Frye presiding and with these minutes being transcribed by or under the direction of Secretary Patrick, the following procedures were had (all action being first duly moved and seconded, and all action taken being upon the unanimous vote of the Board, or without dissenting vote or abstention, unless otherwise stated).

President Frye reviewed the Consensus Agenda. It was moved and seconded that the Consensus Agenda be approved. Motion carried.

The Board discussed plans for the 2020 Annual Meeting, which was scheduled for Thursday, June 4, 2020. There followed discussion about whether to proceed with the Annual Meeting as scheduled in light of the pandemic. After much discussion, it was the consensus of the Board to postpone the Annual Meeting. A motion was made and seconded for the Manager to explore other possible venues for a Meeting possibly in August. Motion carried. The Board was of the consensus to give Manager Anker discretion to work out a new date and the location of the Meeting. Any further issues with regard to scheduling the Annual Meeting would be directed to the Annual Meeting Committee.

Manager Anker discussed the Families First Coronavirus Response Act. She reviewed the terms and provisions of the Act and the wage and salary implications as a result of the Act. Manager Anker also discussed the Emergency Family Medical Leave Expansion Act and the Emergency Paid Sick Leave Act. No consensus was reached. It was moved and seconded that the issue be tabled until further information could be obtained. Motion carried.

There was a discussion about the date for the April 2020 monthly Board Meeting. It was determined to revise the meeting date for the April Board Meeting to April 28, 2020 at 6:00 p.m. and the Meeting would more than likely be via Zoom Call due to Covid-19. A motion was so moved and seconded. Motion carried.

Manager Anker presented the Manager's Report for February 2020. She reviewed the Operating Statement, Balance Sheet and Budget. Manager Anker reviewed the Losses Analysis

Report for the Mason City Substation. Manager Anker reviewed the Member Services Report and the Operations Report and Reliability Report. She advised that there was no Safety Report for the month. She reported on the Irrigation Report and reviewed the contents of the monthly Connect Newsletter. She presented an update on the status of matters with regard to the Village of Riverton. She advised that the Service Area Agreement with the Village of Riverton had been approved by the Illinois Commerce Commission. It was moved and seconded the Manger's Report be approved as presented. Motion carried.

Director Goetsch reported on AIEC Activities.

Director Martin reported on Prairie Power, Inc.

Manager Anker reviewed the Capital Credit Estate Refunds Report.

It was moved and seconded that the Board enter into Executive Session. Motion carried.

It was moved and seconded that the Board reconvene the monthly Board Meeting. Motion carried.

President Frye advised that the next regular Board Meeting was scheduled for Tuesday, April 28, 2020 at 6:00 p.m.

There being no further business to come before the Board, it was moved and seconded the Meeting be adjourned. Motion carried.

Respectfully submitted,

Secretary

President

MENARD ELECTRIC COOPERATIVE
MONTHLY OPERATING REPORT

	Year to Date				February 2020		This Month	
	Last Year	This Year	Budget	Variance	Last Year	This Year	Budget	Variance
1. Operating Revenue	4,429,663	4,190,119	4,315,170	(125,051)	2,094,598	1,996,265	2,015,396	(19,131)
kWhr Sold	33,212,250	30,823,503	32,426,144	(1,602,641)	15,576,868	14,566,486	14,865,523	(299,037)
2. Cost of Power	2,619,554	1,735,620	2,042,360	306,740	1,230,027	1,269,599	1,342,781	73,182
kWhr Purchased	35,775,418	33,336,003	34,947,000	1,610,997	16,759,633	15,818,286	15,989,000	170,714
3. Operation Expense	460,069	301,931	298,280	(3,651)	150,647	174,468	135,810	(38,658)
4. Maintenance Expense	394,317	446,513	547,680	101,167	205,539	196,168	262,427	66,259
5. Consumer Accounts & Coll. Exp.	83,687	75,338	84,326	8,988	45,147	33,105	40,500	7,395
6. Member Service Expense	30,918	38,896	46,275	7,379	13,110	18,914	22,033	3,119
7. General Office Expense	140,756	128,165	88,141	(40,024)	48,980	59,246	42,140	(17,106)
8. Outside Professional Services	7,918	7,516	24,700	17,184	2,750	4,363	14,700	10,337
9. Insurance, Employee & Welfare	29	(3,095)	800	3,895	(339)	441	400	(41)
10. Director's Fee & Mileage	10,996	22,588	28,200	5,612	4,037	11,749	5,725	(6,024)
11. Dues - Assoc. Organizations	23,032	23,052	23,060	8	11,516	11,526	11,530	4
12. Other Misc. General Expense	73,911	59,516	65,445	5,929	21,987	27,143	22,302	(4,841)
13. Depreciation Expense	369,748	381,463	388,433	6,970	185,207	190,902	194,806	3,904
14. Tax Expense - Property	46,800	48,050	48,050	0	23,400	24,025	24,025	0
15. Tax Expense - Other	3,746	3,851	3,832	(19)	1,752	1,678	1,802	124
16. Interest Expense on L-T Debt	213,216	210,063	213,185	3,122	101,157	101,068	102,913	1,845
17. Total Expense less Power	1,859,143	1,743,847	1,860,407	116,560	814,890	854,796	881,113	26,317
17a. Total Operating Cost	4,478,697	3,479,467	3,902,767	423,300	2,044,917	2,124,395	2,223,894	99,499
18. Operating Margins	(49,034)	710,652	412,403	298,249	49,681	(128,130)	(208,498)	80,368
19. Non-Operating Margins	6,727	15,455	15,925	(470)	2,627	6,700	7,775	(1,075)
20. G & T Capital Credits	0	0	0	0	0			0
21. Other Capital Credits	0	0	0	0	0			0
22. Total Margins	(42,307)	726,107	428,328	297,779	52,308	(121,430)	(200,723)	79,293

Balance Sheet Analysis

Menard Electric Coop

02/28/19 - 02/29/20

20-Mar-20

	Prior Yr Balance 02/28/19	Current Yr Balance 02/29/20	End of Yr Balance 12/31/19	Change YTD
ASSETS:				
Utility Plant in Service	70,957,737	73,452,068	73,188,302	263,766
Construction Work in Process	737,243	1,301,392	1,079,509	221,883
Total Utility Plant in Service	71,694,980	74,753,460	74,267,811	485,649
Accumulated Depreciation	(22,342,723)	(23,235,826)	(22,932,346)	(303,480)
Net Utility Plant	49,352,257	51,517,634	51,335,465	182,169
Nonutility Property - Net				0
Inv.in Assoc.Org.-Pat.Cap.	9,755,917	10,948,701	10,948,701	0
Inv.in Assoc.Org.- General Funds				0
Inv.in Assoc.Org.-Non Gen Funds	691,932	704,432	704,432	0
Investments in Economic Dev. Projects				0
Other Investments	3,521,505	2,817,205	2,817,205	0
Special Funds	241,714	231,793	285,652	(53,859)
Total Other Prop. & Investments	14,211,068	14,702,131	14,755,990	(53,859)
Cash-General Funds	387,953	881,958	1,274,558	(392,600)
Cash-Constr.Fund Trustee	454	454	454	0
Special Deposits	3,814	3,045	5,004	(1,959)
Temporary Investments	0	2,608,606	2,830,408	(221,802)
Notes Receivable - Net	0	0	0	0
Accounts Receivable-Net-Energy	2,273,562	2,052,149	2,572,954	(520,805)
Accounts Receivable-Net-Other	127,580	110,856	33,037	77,819
Materials & Supplies	457,025	576,556	497,770	78,786
Prepayments	145,824	104,321	184,520	(80,199)
Other Current & Accrued Assets	13,394	13,394	9,285	4,109
Total Current & Accrued Assets	3,409,606	6,351,339	7,407,990	(1,056,651)
Regulatory Assets	0	0	0	0
Deferred Debits	0	0	9,243	(9,243)
TOTAL ASSETS & OTHER DEBITS	66,972,931	72,571,104	73,508,688	(937,584)
OWNER'S EQUITY:				
Memberships	295,065	304,045	302,940	1,105
Patronage Capital	22,275,396	23,407,199	24,164,587	(757,388)
Operating Margins-Prior Years	2,019,691	2,269,313	0	2,269,313
Operating Margins-Current Year	(42,308)	726,109	2,269,313	(1,543,204)
Non-Operating Margins	0	0	0	0
Other Margins & Equities	2,602,028	2,661,544	2,631,209	30,335
Total Margins & Equities	27,149,872	29,368,210	29,368,049	161
LIABILITIES:				
Long Term Debt-RUS	987,483	918,386	930,569	(12,183)
Long Term Debt Other - RUS Guar.	22,507,161	25,519,967	25,519,967	0
Long Term Debt - Other	14,010,831	12,715,075	12,988,129	(273,054)
Long Term Debt Other - Adv Payments	(2,436,483)	(248,679)	(248,679)	0
Total Long Term Debt	35,068,992	38,904,749	39,189,986	(285,237)
Accumulated Operating Provisions	787,353	921,520	965,479	(43,959)
Total Other Noncurrent Liabilities	787,353	921,520	965,479	(43,959)
Notes Payable	600,000	0	0	0
Accounts Payable	1,800,542	1,656,188	2,715,860	(1,059,672)
Deposits	156,190	157,130	154,770	2,360
Other Current & Accrued Liabilities	1,224,857	1,356,344	454,009	902,335
Total Current & Accrued Liabilities	3,781,589	3,169,662	3,324,639	(154,977)
Deferred Credits	185,125	206,963	660,534	(453,571)
Miscellaneous Operating Reserves				0
TOTAL LIAB.'S & OTHER CREDITS	66,972,931	72,571,104	73,508,687	(937,583)

MENARD ELECTRIC COOPERATIVE

This Month

	February16	February17	February18	February19	February20
1. Operating Revenue	2,019,503	1,816,288	2,073,200	2,094,598	1,996,265
kWhr Sold	15,231,697	12,924,504	15,117,059	15,576,868	14,566,486
2. Cost of Power	1,244,104	1,122,999	1,316,465	1,230,027	1,269,599
kWhr Purchased	16,429,580	14,008,723	16,284,356	16,759,633	15,818,286
3. Operation Expense	97,312	37,955	176,816	150,647	174,468
4. Maintenance Expense	180,586	242,376	303,368	205,539	196,168
5. Consumer Accounts & Coll. Exp.	49,232	46,929	50,003	45,147	33,105
6. Member Service Expense	3,946	10,309	9,131	13,110	18,914
7. General Office Expense	70,465	66,742	76,353	48,980	59,246
8. Outside Professional Services	5,940	7,215	3,493	2,750	4,363
9. Insurance, Employee & Welfare	(27,888)	16	296	(339)	441
10. Director's Fee & Mileage	17,712	26,952	15,109	4,037	11,749
11. Dues - Assoc. Organizations	11,363	11,477	11,391	11,516	11,526
12. Other Misc. General Expense	18,294	32,657	26,066	21,987	27,143
13. Depreciation Expense	163,207	165,680	169,654	185,207	190,902
14. Tax Expense - Property	20,000	20,900	22,375	23,400	24,025
15. Tax Expense - Other	2,377	2,277	1,791	1,752	1,678
16. Interest Expense	101,825	98,100	96,318	101,157	101,068
17. Total Expense less Power	714,371	769,585	962,164	814,890	854,796
17a. Total Operating Cost	1,958,475	1,892,584	2,278,629	2,044,917	2,124,395
18. Operating Margins	61,028	(76,296)	(205,429)	49,681	(128,130)
19. Non-Operating Margins	19,086	21,357	3,066	2,627	6,700
20. G & T Capital Credits	0	0	0	0	
21. Other Capital Credits	0	0	0	0	
22. Total Margins	80,114	(54,939)	(202,363)	52,308	(121,430)

MENARD ELECTRIC COOPERATIVE

Year to Date

	February16	February17	February18	February19	February20
1. Operating Revenue	4,236,694	3,929,704	4,431,226	4,429,663	4,190,119
kWhr Sold	32,537,520	29,145,297	33,518,803	33,212,250	30,823,503
2. Cost of Power	2,615,504	2,378,592	2,775,355	2,619,554	1,735,620
kWhr Purchased	35,250,297	31,580,683	36,098,146	35,775,418	33,336,003
3. Operation Expense	180,620	138,473	400,461	460,069	301,931
4. Maintenance Expense	441,982	440,859	536,787	394,317	446,513
5. Consumer Accounts & Coll. Exp.	87,381	89,918	95,882	83,687	75,338
6. Member Service Expense	18,929	19,289	19,211	30,918	38,896
7. General Office Expense	155,103	135,277	156,720	140,756	128,165
8. Outside Professional Services	8,975	9,270	5,243	7,918	7,516
9. Insurance, Employee & Welfare	839	(13,945)	(3,197)	29	(3,095)
10. Director's Fee & Mileage	21,964	37,841	21,561	10,996	22,588
11. Dues - Assoc. Organizations	22,726	22,954	22,782	23,032	23,052
12. Other Misc. General Expense	43,130	61,112	60,104	73,911	59,516
13. Depreciation Expense	329,556	331,002	338,677	369,748	381,463
14. Tax Expense - Property	40,000	41,800	44,750	46,800	48,050
15. Tax Expense - Other	5,029	4,729	3,685	3,746	3,851
16. Interest Expense	209,979	205,089	200,897	213,216	210,063
17. Total Expense less Power	1,566,213	1,523,668	1,903,563	1,859,143	1,743,847
17a. Total Operating Cost	4,181,717	3,902,260	4,678,918	4,478,697	3,479,467
18. Operating Margins	54,977	27,444	(247,692)	(49,034)	710,652
19. Non-Operating Margins	20,759	19,931	7,529	6,727	15,455
20. G & T Capital Credits	0	0	0	0	0
21. Other Capital Credits	0	0	0	0	0
22. Total Margins	75,736	47,375	(240,163)	(42,307)	726,107