



# MENARD ELECTRIC COOPERATIVE

14300 State Highway 97 – P.O. Box 200 - Petersburg, Illinois 62675-0200  
217/632-7746 800/872-1203

## INTERRUPTIBLE LARGE POWER SERVICE RATE CODE: 31

### AVAILABILITY:

Available throughout the Cooperative's service territory subject to the established Rules and Regulations of the Cooperative.

### APPLICABILITY:

Applicable to services for all types of usage (except service solely for irrigation), requiring more than one hundred (100) kVA of transformer capacity.

### TYPE OF SERVICE:

Single phase or three phase, sixty (60) cycle, at Cooperative's standard voltages.

### RATE PER MONTH:

Facility Charge @ \$121.00 per month

### DEMAND CHARGE:

All kW of Billing Demand @ \$12.60 per kW

### ENERGY CHARGES:

First 250 kWh per kW of Billing Demand @ 7.9 cents per kWh

Next 250 kWh per kW of Billing Demand @ 6.8 cents per kWh

Over 500 kWh per kW of Billing Demand @ 6.6 cents per kWh

### DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest fifteen (15) minute kW measurements during the current month.

### LOAD CONTROL ADJUSTMENT:

The Member receiving service under this interruptible rate may choose to voluntarily respond to a request from Menard Electric Cooperative (MEC) to reduce its load during a Load Control Period. Throughout the year, our power supplier Prairie Power Inc. (PPI) may call a Load Control Period in an effort to avoid high cost periods of market energy, to lower monthly Supplemental Demand charges, or to lower the cost of monthly transmission service. The actual cost savings resulting from these load control actions will not be determined until the end of the month, when all wholesale energy and transmission providers have submitted their billing invoices. MEC will calculate the actual reduction in the PPI monthly power bill that was caused by the individual Member's reduction in demand and energy and credit to the Member's account ninety percent (90%) of the actual savings that MEC received from its power supplier.



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The Cooperative will install metering equipment that is capable of permanently recording demands at fifteen (15) minute intervals. All costs of special metering equipment, including labor and materials, shall be paid by the Member in a one-time, non-refundable contribution-in-aid of construction.

## **LARGE LOAD DIVERSITY CREDIT:**

This credit is available to Large Load Members who have a measured hour-long maximum demand equal to or in excess of 1,000 kW during the current month.

Large Load Diversity Credit = Diversity kW @ - \$2.50 per kW

Diversity kW = The Member's maximum hour-long kW peak for the current month, less the greater of the Member's kW demand coincident with either: the hour of the Cooperative's wholesale power supplier's monthly supplemental peak or the hour of the Cooperative's wholesale power supplier's transmission peak.

## **POWER FACTOR:**

The Member agrees to maintain unity Power Factor as nearly as practicable. Demand Charges will be adjusted for Members with twenty-five (25) kilowatts or more of measured demand to correct for average power factors lower than ninety percent (90%), and may be so adjusted for other Members if and when the Cooperative deems necessary. Such adjustments shall be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety percent (90%) lagging.

## **MINIMUM CHARGES:**

The Minimum Monthly Charge shall be the highest of the following charges as determined for the Member in question:

1. The minimum charge specified in the contract for service.
2. The minimum charge shall be the above Facility Charge plus \$1.00 per kVA of installed transformer capacity over twenty-five (25) kVA.

## **UTILITY TAX:**

All charges made under this schedule for electric energy are subject to the prevailing Illinois Electricity Excise Tax.

## **CONDITIONS OF SERVICE:**

1. Motors having a rated capacity in excess of ten (10) horsepower must be three phase, unless special permission is granted by the Cooperative.
2. Both Power and Lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two (2) watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two



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- (2) demand meters shall be added to obtain the total kilowatt demand for billing purposes.
3. All wiring, pole lines, and electrical equipment beyond the metering point shall be considered the distribution system of the Member and shall be furnished and maintained by the Member.
  4. If service is furnished at primary distribution voltage, a discount of \$0.20 per kW of billing demand per month shall be applied to the Member's bill; and if the minimum is based on transformer capacity, a discount of \$0.20 per KVA shall also apply to the Minimum Monthly Charge. However, the Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

## **POWER COST ADJUSTMENT:**

The Cooperative may apply the Power Cost Adjustment to recover changes in wholesale power cost in accordance with Schedule PCA.

## **TERMS OF PAYMENT:**

Electric bills are due and payable when presented. Payment should be made within ten (10) days. If payment is not received within twenty-one (21) days after the date of the original bill, a late fee will be assessed for which three percent (3%) on the unpaid balance or a minimum of \$3.00 will be added to the account. If payment is not received by the Cooperative, a Disconnect Notice will be sent to the billing address. Payment must be made before the due date shown on the Disconnect Notice, otherwise the collection process for overdue accounts will be in effect.

This rate is subject to the provisions in the Cooperative's Line Extension Policy, Three Phase Service Policy, Rider NM and Rider NB.

(EFFECTIVE 01/31/2009 BILLING)  
(REVISED 01/26/2010)  
(EFFECTIVE 02/01/2012 BILLING)  
(EFFECTIVE 10/01/2012 BILLING)  
(EFFECTIVE 04/01/2015 BILLING)  
(EFFECTIVE 03/01/2017 BILLING)  
(EFFECTIVE 03/01/2018 BILLING)  
(EFFECTIVE 07/01/2018 BILLING *Terms of Payment Change Only*)  
(EFFECTIVE 07/01/2019 BILLING *Terms of Payment Change Only*)  
(EFFECTIVE 06/01/2021 BILLING *Rider Addition Only*)  
(EFFECTIVE 05/24/2022 *Rider Addition Only*)