



MENARD ELECTRIC COOPERATIVE

14300 State Highway 97 – P.O. Box 200 - Petersburg, Illinois 62675-0200
217/632-7746 800/872-1203

LARGE POWER SERVICE WITH DIVERSITY CREDIT

RATE CODE: 31

AVAILABILITY:

Available throughout the Cooperative's service territory subject to the established Rules and Regulations of the Cooperative.

APPLICABILITY:

Applicable to services for all types of usage (except service solely for irrigation), requiring more than one thousand (1,000) kVA yet less than or equal to five thousand (5,000) kVA of transformer capacity.

TYPE OF SERVICE:

Three phase, sixty (60) cycle, at Cooperative's standard voltages and transmission voltages.

RATE PER MONTH:

Facility Charge @ \$153.70 per month in addition to any distribution charge assessed by the Cooperative's wholesale power supplier for dedicated substation service, as equalized by month throughout each calendar year.

DEMAND CHARGE:

All kW of Billing Demand @ \$13.36 per kW

ENERGY CHARGES:

First 250 kWh per kW of Billing Demand @ 10.0 cents per kWh
Over 250 kWh per kW of Billing Demand @ 9.3 cents per kWh

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest fifteen (15) minute kW measurements during the current month.

LARGE LOAD DIVERSITY CREDIT:

1. This credit is available to services which have a measured hour-long maximum demand equal to or in excess of 1,000 kW during the usage month.
2. Large Load Diversity Credit = Diversity kW @ \$2.50 per kW
3. Diversity kW = The Member's maximum hour-long kW peak for the usage month, less the greater of the Member's kW demand coincident with either: the hour of the Cooperative's wholesale power supplier's monthly supplemental peak or the hour of the Cooperative's wholesale power supplier's transmission peak.



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POWER FACTOR:

The Member agrees to maintain unity Power Factor as nearly as practicable. Demand Charges will be adjusted for Members with five hundred (500) kilowatts or more of measured demand to correct for a power factor lower than ninety percent (90%) during the Billing Demand determinant interval. Such adjustments shall be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the power factor is less than ninety percent (90%) of unity.

MINIMUM CHARGES:

The Minimum Monthly Charge shall be the highest of the following charges as determined for the Member in question:

1. The minimum charge specified in the contract for service.
2. The minimum charge shall be the above Facility Charge plus \$1.00 per kVA of installed transformer capacity.

UTILITY TAX:

All charges made under this schedule for electric energy are subject to the prevailing Illinois Electricity Excise Tax.

CONDITIONS OF SERVICE:

1. All wiring, pole lines, and electrical equipment beyond the metering point shall be considered the distribution system of the Member and shall be furnished and maintained by the Member.
2. If service is furnished at primary distribution or transmission voltage, a discount of \$0.20 per kW of billing demand per month shall be applied to the Member's bill; and if the minimum is based on transformer capacity, a discount of \$0.20 per kVA shall also apply to the Minimum Monthly Charge.

POWER COST ADJUSTMENT:

The Cooperative may apply the Power Cost Adjustment to recover changes in wholesale power cost in accordance with Schedule PCA.

TERMS OF PAYMENT:

Electric bills are due and payable when presented. Unless otherwise specified in the contract for service, payment should be made within ten (10) days. If payment is not received within twenty-one (21) days after the date of the original bill, a late fee will be assessed and added to the account for the greater of three percent (3%) or the amount specified in the contract for service on the unpaid balance. At no time shall the late fee be less than \$3.00. If payment is not received by the Cooperative, a Disconnect Notice will be sent to the billing address. Payment must be made before the due date shown on the Disconnect Notice, otherwise the collection process for overdue accounts will be in effect.



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This rate is subject to the provisions in the Cooperative's Line Extension Policy, Three Phase Service Policy, Rider NB, and at the option of the Member the Large Load Rate of the Cooperative's wholesale power supplier.

(EFFECTIVE 01/31/2009 BILLING; REVISED 01/26/2010)

(EFFECTIVE 02/01/2012, 10/01/2012, 04/01/2015, 03/01/2017, 03/01/2018 BILLINGS)

(EFFECTIVE 07/01/2018, 07/01/2019 BILLINGS *Terms of Payment Change Only*)

(EFFECTIVE 06/01/2021, 05/24/2022 BILLINGS *Rider Addition Only*)

(EFFECTIVE 02/01/2023, 05/01/2024, 02/01/2025 BILLINGS)

(EFFECTIVE 07/22/2025)

(EFFECTIVE 02/01/2026 BILLING)