



MENARD ELECTRIC COOPERATIVE

14300 State Highway 97 – P.O. Box 200 - Petersburg, Illinois 62675-0200
217/632-7746 800/872-1203

LARGE POWER SERVICE

RATE CODE: 30

AVAILABILITY:

Available throughout the Cooperative's service territory subject to the established Rules and Regulations of the Cooperative.

APPLICABILITY:

Applicable to services for all types of usage (except service solely for irrigation), requiring more than one hundred (100) kVA yet less than or equal to one thousand (1,000) kVA of transformer capacity.

TYPE OF SERVICE:

Single phase or three phase, sixty (60) cycle, at Cooperative's standard voltages and transmission voltages.

RATE PER MONTH:

Facility Charge @ \$153.70 per month

DEMAND CHARGE:

All kW of Billing Demand @ \$13.36 per kW

ENERGY CHARGES:

First 250 kWh per kW of Billing Demand @ 10.0 cents per kWh
Over 250 kWh per kW of Billing Demand @ 9.3 cents per kWh

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest fifteen (15) minute kW measurements during the current month.

POWER FACTOR:

The Member agrees to maintain unity Power Factor as nearly as practicable. Demand Charges will be adjusted for Members with twenty-five (25) kilowatts or more of measured demand to correct for a power factor lower than ninety percent (90%) during the Billing Demand determinant interval. Such adjustments shall be made by increasing the measured demand one (1) percent for each one (1) percent by which the power factor is less than ninety percent (90%) of unity.

MINIMUM CHARGES:

The Minimum Monthly Charge shall be the highest of the following charges as determined for the Member in question:

1. The minimum charge specified in the contract for service.
2. The minimum charge shall be the above Facility Charge plus \$1.00 per kVA of installed transformer capacity over twenty-five (25) kVA.



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UTILITY TAX:

All charges made under this schedule for electric energy are subject to the prevailing Illinois Electricity Excise Tax.

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten (10) horsepower must be three phase, unless special written permission is granted by the Cooperative.
2. All wiring, pole lines, and electrical equipment beyond the metering point shall be considered the distribution system of the Member and shall be furnished and maintained by the Member.
3. If service is furnished at primary distribution or transmission voltage, a discount of \$0.20 per kW of billing demand per month shall be applied to the member's bill; and if the minimum is based on transformer capacity, a discount of \$0.20 per kVA shall also apply to the Minimum Charge.

POWER COST ADJUSTMENT:

The Cooperative may apply the Power Cost Adjustment to recover changes in wholesale power cost in accordance with Schedule PCA.

TERMS OF PAYMENT:

Electric bills are due and payable when presented. Payment should be made within ten (10) days. If payment is not received within twenty-one (21) days after the date of the original bill, a late fee will be assessed for which three percent (3%) on the unpaid balance or a minimum of \$3.00 will be added to the account. If payment is not received by the Cooperative, a Disconnect Notice will be sent to the billing address. Payment must be made before the due date shown on the Disconnect Notice, otherwise the collection process for overdue accounts will be in effect.

This rate is subject to the provisions in the Cooperative's Line Extension Policy, Three Phase Service Policy and Rider NB.

(EFFECTIVE 01/31/2009 BILLING; REVISED 01/26/2010)

(EFFECTIVE 02/01/2012, 10/01/2012, 04/01/2015, 03/01/2017, 02/01/2018, 03/01/2018 BILLINGS)

(EFFECTIVE 07/01/2018, 07/01/2019 BILLINGS *Terms of Payment Change Only*)

(EFFECTIVE 06/01/2021 BILLING *Rider Addition Only*)

(EFFECTIVE 02/01/2023 BILLING)

(EFFECTIVE 05/01/2024 BILLING)

(EFFECTIVE 02/01/2025 BILLING)

(EFFECTIVE 02/01/2026 BILLING)