MINUTES OF THE REGULAR MEETING OF THE BOARD OF DIRECTORS
MENARD ELECTRIC COOPERATIVE
PETERSBURG, ILLINOIS
JUNE 23, 2026

The monthly Board Meeting of the Board of Directors of Menard Electric Cooperative was called to order at 8:00 A.M. at the Headquarters of the Cooperative, 14300 State Highway 97, Petersburg, County of Menard and State of Illinois.

On roll call the following Directors were present in person: President Warren D. Goetsch, Gary Holloway, Jay Frye, Gary Martin, Rex Muir, Michael E. Patrick and Dennis Ryan; Steve L. Worner was present telephonically. Also present were General Manager Alisha Anker, Member Leo Arnold and Attorney Kyle Barry.

The Agenda of the meeting was read. Director Frye moved to approve the agenda and it was seconded. Motion carried. Thereafter, with President Goetsch presiding and with these minutes being transcribed by or under the direction of Secretary Patrick, the following procedures were had (all action being first duly moved and seconded, and all action taken being upon the unanimous vote of the Board, or without dissenting vote or abstention, unless otherwise stated).

President Goetsch reviewed the Consensus Agenda. Director Holloway made a motion to approve the Consensus Agenda, and it was seconded. Motion carried.

President Goetsch advised that he had received the formal resignation of former Director Jodine Tate. President Goetsch provided an overview of the process for filling a board vacancy since the Annual Meeting on June 17, 2026 did not achieve a quorum and no vote for board members was possible. Goetsch opened the floor for Director nominations. Director Martin nominated member Leo Arnold for Director of District 3. Director Patrick moved to close nominations for the open board position and cast a unanimous ballot in favor of Leo Arnold until such time an Annual Meeting with Director Election could be held. It was seconded. Motion carried.

General Manager Anker presented a calendar depicting proposed Regular Board Meeting dates on the 4th Tuesday of each month from July 2026 through June 2027. The proposed September 2026 meeting date was in conflict with a NRECA event. She proposed the 5th Tuesday for that month. Director Ryan made a motion to approve the regular board meeting dates as presented from July 2026 to June 2027. It was seconded. Motion carried.

In other governance matters, President Goetsch appointed Director Martin to chair the Bylaw/Policy Committee in light of the resignation of former Director Tate, who previously chaired the committee. President Goetsch advised that he would defer appointments for all other standing committees until after new board officers are elected.

General Manager Anker presented a proposed revision to Policy IV.50 (Net Billing of Excess Member-Generated Electric Energy) which removes a capacity cap for Small DG systems with a nameplate capacity of 25kW and below. Director Martin moved to approve revisions to Policy IV.50, and it was seconded. Motion carried. General Manager Anker presented similar proposed revisions for Rate Rider NB. Director Ryan moved to approve a revision to Rate Rider NB in support of the revision to Policy IV.50, and it was seconded. Motion carried.

General Manager Anker presented the Manager's Report for May 2026. She provided an update regarding the status of the 2026-29 Work Plan. She reviewed the Operating Statement, Balance Sheet and Budget. She presented the Member Services Report, past due notices, generated cut-off tickets and write-offs. She reviewed the Operations and Reliability Report for the month and advised there were 89 incidents, the longest duration of a single outage was 348 minutes (weather-related – downed tree). The largest number of Members affected by a single outage was (581). General Manager Anker reviewed the outage causes. She reviewed the Irrigation Report, the Load Control Report, and the Safety Report, and discussed the various topics covered at the Safety Meeting in addition to findings by the Federated safety & loss prevision assessment. She advised that no accidents or injuries were reported during the month. General Manager Anker reviewed the contents of the July 2026 Connect Newsletter. Director Ryan moved to approve the Manager's Report, and the motion was seconded. Motion carried.

President Goetsch reported on AIEC activities, including a discussion about Matt Simmons, the new safety instructor for AIEC. He also discussed the annual report he delivered as Illinois Director of NRECA and presented a sign-up sheet for the AIEC Annual Meeting scheduled for July 30-31, 2026.

Director Martin reported on Prairie Power, Inc., including a power supply update and an update on PPI's financials.

General Manager Anker delivered the Capital Credit Estates Refund Report.

President Goetsch advised the next regular Board Meeting was scheduled for Tuesday, July 28th at 8:00 a.m.

In Other Business the Directors discussed plans for the adjourned Annual Meeting scheduled for June 24, 2026. General Manager reported receiving positive feedback from automated telephone call notifications to Members. Directors discussed what to do if a quorum is again not achieved.

There being no further business to come before the Board, a motion to adjourn was made by Director Martin and the motion received a second. Motion carried and the meeting was adjourned.

MENARD ELECTRIC COOPERATIVE

MONTHLY OPERATING REPORT

May 2026

	Year to Date					This Month		
	Last Year	This Year	Budget	Variance	Last Year	This Year	Budget	Variance
1. Operating Revenue	11,625,268	12,082,600	11,667,777	414,823	2,794,364	2,969,591	2,581,439	388,152
kWhr Sold	59,582,801	55,481,048	56,571,895	(1,090,847)	12,456,680	11,705,252	12,127,437	(422,185)
2. Cost of Power	5,038,044	5,318,710	5,272,251	(46,459)	1,615,517	1,719,423	1,491,804	(227,619)
kWhr Purchased	64,768,758	60,556,445	62,063,626	1,507,181	13,506,276	12,741,150	13,299,454	558,304
3. Operation Expense	1,190,331	1,020,879	1,279,359	258,480	213,793	208,220	225,193	16,973
4. Maintenance Expense	1,200,738	1,687,329	1,662,340	(24,989)	248,403	462,069	304,805	(157,264)
5. Consumer Accounts & Coll. Exp.	291,199	273,373	406,432	133,059	62,435	57,215	67,164	9,949
6. Member Service Expense	137,695	68,585	76,397	7,812	26,284	12,475	15,484	3,009
7. General Office Expense	305,640	325,597	343,625	18,028	79,749	60,996	58,316	(2,680)
8. Outside Professional Services	27,798	28,160	29,985	1,825	10,115	3,052	4,917	1,865
9. Insurance, Employee & Welfare	6,891	11,009	12,485	1,476	855	1,047	1,817	770
10. Director's Fee & Mileage	53,242	49,979	68,995	19,016	13,176	8,460	5,573	(2,887)
11. Dues - Assoc. Organizations	56,220	52,426	52,105	(321)	11,244	10,415	10,421	6
12. Other Misc. General Expense	103,491	221,923	262,616	40,693	28,865	64,116	56,158	(7,958)
13. Depreciation Expense	1,205,270	1,255,543	1,263,666	8,123	241,236	253,850	255,345	1,495
14. Tax Expense - Property	152,100	178,685	180,750	2,065	30,420	36,150	36,150	0
15. Tax Expense - Other	9,535	9,384	9,400	16	2,313	2,359	2,300	(59)
16. Interest Expense on L-T Debt	708,235	741,247	757,671	16,424	144,485	160,375	155,013	(5,362)
17. Total Expense less Power	5,448,385	5,924,119	6,405,826	481,707	1,113,373	1,340,798	1,198,656	(142,142)
17a. Total Operating Cost	10,486,429	11,242,829	11,678,077	435,248	2,728,890	3,060,222	2,690,460	(369,762)
18. Operating Margins	**1,138,839**	**839,771**	**(10,300)**	**850,071**	**65,474**	**(90,631)**	**(109,021)**	**18,390**
19. Non-Operating Margins	(9,423)	10,166	12,000	(1,834)	1,812	4,338	2,400	1,938
20. G & T Capital Credits	1,079,317	1,169,453	1,100,000	69,453	0	0	0	0
21. Other Capital Credits	97,100	87,798	97,000	(9,202)	0	0	0	0
22. Total Margins	**2,305,833**	**2,107,188**	**1,198,700**	**908,488**	**67,286**	**(86,293)**	**(106,621)**	**20,328**

Performance Ratios Worksheet		Borrower Designation:	IL 21 MENARD
For the 12 Months End:	31-May-26	Preparation Date:	17-Jun-26

		This YTD -	Last YTD +	Last Year =	TOTAL
I TIER:(Margins + Interest)/Interest = TIER			(Total S/be 1.25 or Greater)		
			(Oper S/be 1.10 or Greater)		
A) Regular Calculation:					
1) Form 7-A, Line 29 (Total Margin)		2,107,188	2,305,833	3,005,507	2,806,862
2) Form 7-A, Line 16 (Interest on LTD)		741,247	708,235	1,735,567	1,768,579
3) Total of Lines 1 & 2					4,575,441
4) TIER = Line 3 / Line 2					2.59
B) Operating Margins Only:					
5) Form 7-A, Line 21 (Operating Margins)		839,771	1,138,839	1,668,012	1,368,944
6) Form 7-A, Line 16 (Interest on LTD)		741,247	708,235	1,583,316	1,616,328
7) Total of Lines 5 & 6					2,985,272
7a) TIER - Operating Margins Only					1.85

II DSC: (Margins+Interest+Depreciation)/Debt Service			(Total S/be 1.25 or Greater)		
			(Oper S/be 1.10 or Greater)		
A) Regular Calculation:					
8) Form 7-A, Line 13 (Depr Exp)		1,255,543	1,205,270	2,911,884	2,962,157
9) Line 3, Above:	4,575,441	+ Line 8	2,962,157		7,537,598
10) Debt Service (Last 4 Quarters)					
RUS: 184,221	+ CFC:	0	+ FFB:	2,516,466	3,861,252
CO-BANK: 1,160,566					
11) Calculation: Line 9/Line 10 = DSC					1.95
B) Operating Margins Only:					
12) Line 7,Above:	2,985,272	+ Line 8	2,962,157		5,947,429
13) Calculation: Line 12/Line 10 = DSC - Operating Margins Only					1.54

III PRR: (Total Plant/Operating Revenue Less Power = PRR)					
14) Form 7-C, Line 3 (TUP)	98,077,607				
15) Form 7-A, Line 1 (Oper Rev)		12,082,600	11,625,268	34,612,243	35,069,575
16) Form 7-A, Line 3 (Power cost)		5,318,710	5,038,044	19,213,658	19,494,324
17) Operating Revenue Less Power :					
Line 15: 35,069,575	Less Line 16:		19,494,324		15,575,251
18) Calculation: Line 14/Line 17 = PRR					6.30

IV Percent of Margins and Equities to Total Assets.7-C, Line 36/57	42.46

V General Funds Level as a Percent of Total Utility Plant			
19) Cash............	852,191	Total General Funds:	852,191
20) Temp Investments	0	Total Utility Plant:	98,077,607
21) Other Investments	0	Gen Funds as % TUP :	0.87

MENARD ELECTRIC COOPERATIVE

This Month

	May22	May23	May24	May25	May26
1. Operating Revenue	2,325,888	3,095,650	2,649,256	2,794,364	2,969,591
kWhr Sold	13,025,937	15,896,637	12,090,065	12,456,680	11,705,252
2. Cost of Power	1,254,500	1,535,062	1,331,956	1,615,517	1,719,423
kWhr Purchased	14,275,931	17,015,945	13,127,244	13,506,276	12,741,150
3. Operation Expense	197,469	162,149	276,608	213,793	208,220
4. Maintenance Expense	273,035	234,882	410,796	248,403	462,069
5. Consumer Accounts & Coll. Exp.	43,830	55,774	48,209	62,435	57,215
6. Member Service Expense	24,590	34,327	26,810	26,284	12,475
7. General Office Expense	39,921	49,782	49,995	79,749	60,996
8. Outside Professional Services	2,173	4,461	1,729	10,115	3,052
9. Insurance, Employee & Welfare	750	4,959	704	855	1,047
10. Director's Fee & Mileage	9,681	11,876	13,452	13,176	8,460
11. Dues - Assoc. Organizations	11,788	10,762	11,583	11,244	10,415
12. Other Misc. General Expense	18,345	44,189	25,172	28,865	64,116
13. Depreciation Expense	204,306	214,777	232,181	241,236	253,850
14. Tax Expense - Property	26,025	26,695	27,925	30,420	36,150
15. Tax Expense - Other	1,948	2,378	2,218	2,313	2,359
16. Interest Expense	97,696	113,082	126,418	144,485	160,375
17. Total Expense less Power	951,557	970,093	1,253,800	1,113,373	1,340,799
17a. Total Operating Cost	2,206,057	2,505,155	2,585,756	2,728,890	3,060,222
18. Operating Margins	119,831	590,495	63,500	65,474	(90,631)
19. Non-Operating Margins	3,079	4,528	5,210	1,812	4,338
20. G & T Capital Credits	0	0	0	0	0
21. Other Capital Credits	0	0	0	0	0
22. Total Margins	122,910	595,023	68,710	67,286	(86,293)