## MINUTES OF THE REGULAR MEETING OF THE BOARD OF DIRECTORS MENARD ELECTRIC COOPERATIVE PETERSBURG, ILLINOIS June 27, 2025

The monthly Board Meeting of the Board of Directors of Menard Electric Cooperative was called to order at 8:00 AM at the Headquarters of the Cooperative, 14300 State Highway 97, Petersburg, County of Menard and State of Illinois.

On roll call the following Directors were present: President Warren D. Goetsch, Directors D. Jay Frye, Gary Holloway, Gary L. Martin, Rex Muir Jr., Michael E. Patrick, Dennis Ryan, and Steve L. Worner. Director Jodine Tate was absent. Also present were General Manager Alisha Anker and Attorney Kyle Barry.

The Agenda of the meeting was read. New item 3.h was added to the Consensus Agenda for approval of amended minutes of the April 22, 2025 board meeting. It was moved and seconded to approve the amended Agenda. Motion carried. Thereafter, with President Goetsch presiding and with these minutes being transcribed by or under the direction of Secretary Patrick, the following procedures were had (all action being first duly moved and seconded, and all action taken being upon the unanimous vote of the Board, or without dissenting vote or abstention, unless otherwise stated).

President Goetsch reviewed the Consensus Agenda. It was moved and seconded the Consensus Agenda be approved. Motion carried.

President Goetsch presented the minutes for the June 18, 2025 reorganizational meeting. It was moved and seconded the minutes for the June 18, 2025 reorganizational meeting be approved. Motion carried.

A discussion was had about the schedule for the regular board meeting dates for July 2025 through June 2026. It was moved and seconded that a proposed schedule for board meeting dates for 2025-2026 be approved. Motion carried.

President Goetsch reviewed the assignments for standing committees for 2025-2026.

General Manager Anker next presented the Manager's Report. She reviewed the Operating Statement, Balance Sheet and Budget. General Manager Anker presented the Member Services Report, past due notices, generated cut-off tickets and write-offs. She reviewed the Operations and Reliability Report for the Month and advised that the largest outage incident affected 303 members due to downed limbs. The longest outage incident duration was 368 minutes due to a downed tree caused by a tornadic event. General Manager Anker and Director Patrick provided the Safety Report. One worker injury was identified but no lost time was associated with the incident. General Manager Anker reviewed the Irrigation Report and the Load Control Report. She discussed the contents of the Connect Newsletter, including the results of a member survey. General Manager Anker presented the Sharing Success applications. Michelle McNeal, Communications Coordinator for the Member Services Dept., entered the meeting to assist with the discussion about the Sharing Success applications and advise that the Cooperative makes ½ of each donation and the other ½ is matched by CoBank. After discussion, it was moved and seconded to grant total donation awards of \$5,000.00 to the Ashland Youth Association, \$5,000.00 to Citizens for Positive Adolescent Choices, and \$10,000.00 to the Petersburg Community Fire Protection District. Motion carried.

McNeal exited the boardroom.

General Manager Anker continued the Manager's Report by passing around the NRECA Region V sign-up sheet. There followed discussion about the voting Delegate and Alternate Delegate for the Region V Business Meeting. It was moved and seconded that Director Ryan be appointed the Voting Delegate with Director Holloway as the Alternate Delegate. Motion carried. It was moved and seconded that the Manager's Report be approved as presented. Motion carried.

Director Worner exited the boardroom.

Director Frye provided a report from the Annual Meeting Committee regarding the Annual Meeting that took place on June 18, 2025 in Pleasant Plains, Illinois.

President Goetsch reported on AIEC Activities. President Goetsch provided a NRECA report and provided an update on the AIEC budget for fiscal year 2026. President Goetsch indicated that he will be running for re-election as a member of the NRECA board. He advised that the Cooperative would need a voting Delegate and an Alternate Delegate for the NRECA Director from Illinois Election. It was moved and seconded that Director Ryan serve as voting Delegate and Director Holloway serve as the Alternate Delegate. Motion carried. President Goetsch also discussed sign-ups available for two Director Education courses.

Director Martin reported on Prairie Power, Inc. He reviewed the President's Report and the Energy Charge Summary. He provided a power supply update and discussed PPI's financials and its Annual Meeting held on June 11, 2025 in Springfield, Illinois.

General Manager Anker presented the Capital Credit Estate Refund Report.

Director of Accounting and Finance, Julie Atwater, entered the boardroom.

It was moved and seconded that the Board enter into Executive Session. Motion carried.

Julie Atwater exited the boardroom.

It was moved and seconded that the Board reconvene the monthly Board Meeting. Motion carried.

President Goetsch moved for all actions taken during Executive Session to be ratified. A second was made. Motion carried.

President Goetsch advised the next regular Board Meeting was scheduled for July 22, 2025 at 8:00 a.m.

Under Other Business, President Goetsch discussed several Bulletin Board items. He also advised about the upcoming NRECA BLC 960 Course – Value of the G&T&D Relationship on July 30, 2025 at the Crowne Plaza in Springfield, Illinois. President Goetsch also advised about the AIEC Annual Meeting is scheduled for July 31<sup>st</sup> through August 2<sup>nd</sup> at the Crowne Plaza in Springfield, Illinois. There being no further business to come before the Board, it was moved and seconded the Meeting be adjourned. Motion carried.

	Respectfully submitted,			
	Secretary			
President	_			
	Date			

## MENARD ELECTRIC COOPERATIVE MONTHLY OPERATING REPORT

	Year to Date		May 2025		This Month			
[	Last Year	This Year	Budget	Variance	Last Year	This Year	Budget	Variance
1. Operating Revenue	11,140,873	11,625,268	10,771,287	853,981	2,649,256	2,794,364	2,446,736	347,628
kWhr Sold	62,180,437	59,582,801	57,123,013	2,459,788	12,090,065	12,456,680	12,199,863	256,817
2. Cost of Power	4,026,669	5,038,044	4,991,284	(46,760)	1,331,956	1,615,517	1,460,419	(155,098)
kWhr Purchased	67,586,195	64,768,758	62,603,558	(2,165,200)	13,127,244	13,506,276	13,365,554	(140,722)
3. Operation Expense	1,188,924	1,190,331	1,114,341	(75,990)	276,608	213,793	215,071	1,278
4. Maintenance Expense	1,391,031	1,200,738	1,457,480	256,742	410,796	248,403	340,742	92,339
5. Consumer Accounts & Coll. Exp.	241,228	291,199	270,250	(20,949)	48,209	62,435	55,397	(7,038)
6. Member Service Expense	146,553	137,695	159,957	22,262	26,810	26,284	32,226	5,942
7. General Office Expense	252,288	305,640	363,196	57,556	49,995	79,749	73,053	(6,696)
8. Outside Professional Services	26,131	27,798	29,835	2,037	1,729	10,115	5,167	(4,948)
9. Insurance, Employee & Welfare	9,595	6,891	10,700	3,809	704	855	1,860	1,005
10. Director's Fee & Mileage	61,860	53,242	87,323	34,081	13,451	13,176	5,570	(7,606)
11. Dues - Assoc. Organizations	57,917	56,220	56,225	5	11,583	11,244	11,245	1
12. Other Misc. General Expense	140,738	103,491	151,498	48,007	25,172	28,865	34,311	5,446
13. Depreciation Expense	1,157,944	1,205,270	1,219,340	14,070	232,181	241,236	245,105	3,869
14. Tax Expense - Property	139,625	152,100	152,100	0	27,925	30,420	30,420	0
15. Tax Expense - Other	9,134	9,535	8,777	(758)	2,218	2,313	1,920	(393)
16. Interest Expense on L-T Debt	626,854	708,235	716,025	7,790	126,418	144,485	146,597	2,112
17. Total Expense less Power	5,449,823	5,448,385	5,797,047	348,662	1,253,800	1,113,373	1,198,684	85,311
17a. Total Operating Cost	9,476,491	10,486,429	10,788,331	301,902	2,585,756	2,728,890	2,659,103	(69,787)
18. Operating Margins	1,664,382	1,138,839	(17,044)	1,155,883	63,500	65,474	(212,367)	277,841
19. Non-Operating Margins	30,787	(9,423)	11,322	(20,745)	5,211	1,812	2,334	(522)
20. G & T Capital Credits	1,089,229	1,079,317	1,000,000	79,317	0	0	0	0
21. Other Capital Credits	91,166	97,100	76,000	21,100	0	0	0	0
22. Total Margins	2,875,564	2,305,833	1,070,278	1,235,555	68,710	67,286	(210,033)	277,319

5/31/2024 - 5/31/2025				16-Jun-25
	Prior Yr	Current Yr	End of Yr	
	Balance	Balance	Balance	Change
ASSETS:	5/31/2024	5/31/2025	12/31/2024	YTD
Utility Plant in Service	90,235,822	92,501,276	91,761,758	739,518
Construction Work in Process	1,117,793	1,674,080	1,035,749	638,331
Total Utility Plant in Service	91,353,615	94,175,356	92,797,507	1,377,849
Accumulated Depreciation	(24,940,184)	(25,427,863)	(25,244,550)	(183,313)
Net Utility Plant	66,413,431	68,747,493	67,552,957	1,194,536
Nanutility Dranarty Nat				0
Nonutility Property - Net	16 710 155	17 000 704	16 761 274	1 110 110
Inv.in Assoc.OrgPat.Cap.	16,710,155 0	17,880,784 0	16,761,374	1,119,410
Inv.in Assoc.Org General Funds	· · · · · · · · · · · · · · · · · · ·	680,070	690.070	0
Inv.in Assoc.OrgNon Gen Funds Investments in Economic Dev. Projects	680,032 0	080,070	680,070 0	0
Other Investments	0	0	0	0
Special Funds	176,612	188,905	233,275	(44,370)
Total Other Prop. & Investments	17,566,799	18,749,759	17,674,719	1,075,040
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Cash-General Funds	981,819	1,637,085	659,147	977,938
Cash-Constr.Fund Trustee	454	454	454	0
Special Deposits	4,328	3,137	3,602	(465)
Temporary Investments	0	0	0	0
Notes Receivable - Net	0	0	0	0
Accounts Receivable-Net-Energy	2,735,734	2,983,939	2,854,685	129,254
Accounts Receivable-Net-Other	(923)	(2,031)	3,561	(5,592)
Materials & Supplies	926,555	711,394	906,449	(195,055)
Prepayments	177,346	206,347	331,486	(125,139)
Other Current & Accrued Assets	5,121	5,294	9,784	(4,490)
Total Current & Accrued Assets	4,830,434	5,545,619	4,769,168	776,451
Regulatory Assets	141,366	232,534	259,573	(27,039)
Deferred Debits	0	0	0	O O
TOTAL ASSETS & OTHER DEBITS	88,952,030	93,275,405	90,256,417	3,018,988
OWNER'S EQUITY:				
Memberships	340,470	348,245	344,995	3,250
Patronage Capital	31,121,234	33,306,239	30,098,573	3,207,666
Operating Margins-Prior Years	0 1, 12 1,234	0	0	0,207,000
Operating Margins-Current Year	2,875,564	2,305,833	3,279,984	(974,151)
Non-Operating Margins	2,073,304	2,303,033	0,273,304	(374,131)
Other Margins & Equities	3,282,825	3,399,690	3,296,082	103,608
Total Margins & Equities	37,620,093	39,360,007	37,019,634	2,340,373
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LIABILITIES:				
Long Term Debt-RUS	622,180	548,932	579,574	(30,642)
Long Term Debt Other - RUS Guar.	37,544,126	40,512,760	38,779,923	1,732,837
Long Term Debt - Other	8,606,468	7,768,586	8,129,794	(361,208)
Long Term Debt Other - Adv Payments	0	0	0	0
Total Long Term Debt	46,772,774	48,830,278	47,489,291	1,340,987
Accumulated Operating Provisions	888,914	1,044,972	1,044,747	225
Total Other Noncurrent Liabilities	888,914	1,044,972	1,044,747	225
Notes Davoble		150,000		150,000
Notes Payable	1 062 279	150,000	0 2 857 000	150,000
Accounts Payable	1,962,378	2,057,180	2,857,909	(800,729)
Deposits Other Current & Aperued Liabilities	233,817	226,406	232,883	(6,477)
Other Current & Accrued Liabilities	739,558	815,215	522,831	292,384
Total Current & Accrued Liabilities	2,935,753	3,248,801	3,613,623	(364,822)
Deferred Credits	734,496	791,347	1,089,122	(297,775)
Miscellaneous Operating Reserves				0
TOTAL LIAB.'S & OTHER CREDITS	88,952,030	93,275,405	90,256,417	3,018,988

## MENARD ELECTRIC COOPERATIVE

			This Month		_
	May21	May22	May23	May24	May25
Operating Revenue     kWhr Sold	2,145,112 11,835,318	2,325,888 13,025,937	3,095,650 15,896,637	2,649,256 12,090,065	2,794,364 12,456,680
Cost of Power     kWhr Purchased	1,113,919 12,815,216	1,254,500 14,275,931	1,535,062 17,015,945	1,331,956 13,127,244	1,615,517 13,506,276
<ol> <li>Operation Expense</li> <li>Maintenance Expense</li> <li>Consumer Accounts &amp; Coll. Exp.</li> <li>Member Service Expense</li> <li>General Office Expense</li> <li>Outside Professional Services</li> <li>Insurance, Employee &amp; Welfare</li> <li>Director's Fee &amp; Mileage</li> <li>Dues - Assoc. Organizations</li> <li>Other Misc. General Expense</li> <li>Depreciation Expense</li> <li>Tax Expense - Property</li> <li>Tax Expense - Other</li> </ol>	151,498 337,273 35,754 12,368 47,113 4,470 2,431 3,513 11,772 17,649 197,109 24,925 1,845	197,469 273,035 43,830 24,590 39,921 2,173 750 9,681 11,788 18,345 204,306 26,025 1,948	162,149 234,882 55,774 34,327 49,782 4,461 4,959 11,876 10,762 44,189 214,777 26,695 2,378	276,608 410,796 48,209 26,810 49,995 1,729 704 13,452 11,583 25,172 232,181 27,925 2,218	213,793 248,403 62,435 26,284 79,749 10,115 855 13,176 11,244 28,865 241,236 30,420 2,313
16. Interest Expense	102,018	97,696	113,082	126,418	144,485
<ul><li>17. Total Expense less Power</li><li>17a. Total Operating Cost</li></ul>	949,738 2,063,657	951,557 2,206,057	970,093 2,505,155	1,253,800 2,585,756	1,113,373 2,728,890
<ul><li>18. Operating Margins</li><li>19. Non-Operating Margins</li><li>20. G &amp; T Capital Credits</li><li>21. Other Capital Credits</li></ul>	81,455 2,842 0 0	119,831 3,079 0 0	590,495 4,528 0 0	63,500 5,210 0 0	65,474 1,812 0 0
22. Total Margins	84,297	122,910	595,023	68,710	67,286