

MINUTES OF THE REGULAR MEETING OF THE BOARD OF DIRECTORS
MENARD ELECTRIC COOPERATIVE
PETERSBURG, ILLINOIS
JUNE 28, 2024

The monthly Board Meeting of the Board of Directors of Menard Electric Cooperative was called to order at 8:00 A. M. at the Headquarters of the Cooperative, 14300 State Highway 97, Petersburg, County of Menard and State of Illinois.

On roll call the following Directors were present in person or by Zoom: President Warren D. Goetsch, Directors D. Jay Frye, Gary Holloway, Gary L. Martin, Donald E. McMillan, Michael E. Patrick, Dennis Ryan, Jodine Tate, and Steve L. Worner. Also present was Attorney Charles K. Smith and General Manager Alisha Anker.

The Agenda of the meeting was read. Thereafter, with President Goetsch presiding and with these minutes being transcribed by or under the direction of Secretary Patrick, the following procedures were had (all action being first duly moved and seconded, and all action taken being upon the unanimous vote of the Board, or without dissenting vote or abstention, unless otherwise stated).

President Goetsch reviewed the Consensus Agenda. It was moved and seconded the Consensus Agenda be approved. Motion carried.

General Manager Anker reviewed the IL DCEO LiHEAP Vendor Agreements, that being the Community Action Partnership of Central IL, Sangamon County Community Resources, MCS Community Services and Tazwood Community Services. It was moved and seconded that the Agreements be approved. Motion carried.

General Manager Anker discussed proposed changes to the Amended Electric Service Agreement for East Petersburg Development Co. She discussed the reasons it was necessary to make changes to the Agreement. It was moved and seconded that the proposed changes be made to the Amended Electric Service Agreement. Motion carried.

General Manager Anker discussed the need to establish regular board meeting dates and times for July 2024 through June 2025. It was moved and seconded that the traditional fourth Tuesday of each month at 6:00 p.m. be established, with exception for the following changes be made to the dates and/or times for Board Meetings: Meeting time be changed to 8:00 a.m. for July, August, November, January, February and March; December, 2024 be changed to December 20 at 8:00 a.m.; and June, 2025 be changed to June 27 at 8:00 a.m. It was moved and seconded that said dates, times and changes be adopted. Motion carried.

General Manager Anker presented the Manager's Report for May, 2024. She reviewed the Operating Statement, Balance Sheet and Budget. General Manager Anker presented the Member Services Report, past due notices, generated cut-off tickets and write-offs. She reviewed the Operations Report and Reliability Report for the Month and advised there were 72 incidents, the longest duration of an outage was 241 minutes, total customer minutes 86,095.38

and largest number of Members affected by a single outage was 121. General Manager Anker reviewed the outage causes by customer-hours. She discussed mutual aid responses. General Manager Anker presented the Safety Report and advised that Director Frye was the Guest Director for the month. She discussed Meeting topics. General Manager Anker reviewed the Pole Inspection Report. She reviewed the Director Bios in the Connect Newsletter. She presented the final RESAP Report Summary. She reported on those individuals who had been awarded Scholarships, as well as the Youth to Washington Ambassador Winner. She reviewed the Sharing Success Applications and advised there were applications from the Athens Area Food Pantry, Distress Bandanna Teen Driver Safety Initiative, Havana Park District, Historic Marbold Farmstead Association, Oakford Fire Protection District, Town & Country Women's Club and W.I.S.H. in a Backpack. She reviewed the various requests and advised that the Cooperative makes ½ of the donation and the other ½ is matched by CoBank. After discussion, it was moved and seconded to give a total donation of \$2,000.00 to Distress Bandanna Teen Driver Safety Initiative, \$1,700.00 to Havana Park District, \$5,000.00 to Athens Area Food Pantry, and \$11,300.00 to Oakford Fire Protection District. Motion carried. General Manager Anker reported on the PPI Network Transmission Revenue. She passed around to the Board Members the NRECA Region V Sign-up Sheet. There followed discussion about the Delegate and Alternate Delegate for the Region V Business Meeting. It was moved and seconded that Director Goetsch be appointed the Voting Delegate with Director Martin as the Alternate Delegate. Motion carried. General Manager Anker reviewed the Rural Electric Cooperative Scoreboard Initiative, which is a three (3) step project that aims to score Electric Cooperatives on transparency and environmental issues.

President Goetsch reported on AIEC Activities. He reviewed the NRECA Report.

Director Martin reported on Prairie Power, Inc. He reviewed the President's Report, the PSEC Annual Report and the Energy Charge Summary.

General Manager Anker presented the Capital Credit Estate Refund Report.

It was moved and seconded that the Board enter into Executive Session. Motion carried.

It was moved and seconded that the Board reconvene the monthly Board Meeting. Motion carried.

President Goetsch advised the next regular Board Meeting was scheduled for July 23, 2024 at 8:00 a.m.

Under other business, President Goetsch discussed the NRECA BLC 961 course on Evolution of Co-op Power Supply scheduled for July 31, 2024 at the Crowne Plaza, and advised that the AIEC Annual Meeting was scheduled for July 31 - August 2, 2024, at the Crowne Plaza, Springfield, Illinois. He also advised that the PPI Annual Meeting was scheduled for August 14, 2024 at The Inn at 835, Springfield, Illinois.

There being no further business to come before the Board, it was moved and seconded the Meeting be adjourned. Motion carried.

Respectfully submitted,

Secretary

President

MENARD ELECTRIC COOPERATIVE
MONTHLY OPERATING REPORT

	Year to Date			May 2024		This Month		
	Last Year	This Year	Budget	Variance	Last Year	This Year	Budget	Variance
1. Operating Revenue	11,761,799	11,140,873	10,851,791	289,082	3,095,650	2,649,256	2,448,582	200,674
kWhr Sold	68,068,801	62,180,437	64,509,309	(2,328,872)	15,896,637	12,090,065	14,034,822	(1,944,757)
2. Cost of Power	5,649,917	4,026,669	4,687,539	660,870	1,535,062	1,331,956	1,488,720	156,764
kWhr Purchased	73,542,405	67,586,195	69,492,156	1,905,961	17,015,945	13,127,244	15,109,694	1,982,450
3. Operation Expense	522,601	1,188,924	1,007,579	(181,345)	162,149	276,608	200,178	(76,430)
4. Maintenance Expense	1,165,352	1,391,031	1,516,492	125,461	234,882	410,796	352,576	(58,220)
5. Consumer Accounts & Coll. Exp.	223,089	241,228	320,980	79,752	55,774	48,209	65,132	16,923
6. Member Service Expense	129,503	146,553	130,866	(15,687)	34,327	26,810	30,659	3,849
7. General Office Expense	216,391	252,288	231,322	(20,966)	49,782	49,995	48,454	(1,541)
8. Outside Professional Services	25,995	26,131	31,883	5,752	4,461	1,729	4,267	2,538
9. Insurance, Employee & Welfare	11,182	9,595	7,100	(2,495)	4,959	704	1,420	716
10. Director's Fee & Mileage	50,888	61,860	69,385	7,525	11,876	13,451	6,563	(6,888)
11. Dues - Assoc. Organizations	53,811	57,917	57,920	3	10,762	11,583	11,584	1
12. Other Misc. General Expense	169,488	140,738	156,615	15,877	44,188	25,172	33,844	8,672
13. Depreciation Expense	1,056,987	1,157,944	1,160,075	2,131	214,777	232,181	232,815	634
14. Tax Expense - Property	133,551	139,625	139,625	0	26,695	27,925	27,925	0
15. Tax Expense - Other	9,991	9,134	10,420	1,286	2,378	2,218	2,980	762
16. Interest Expense on L-T Debt	549,764	626,854	630,626	3,772	113,082	126,418	130,390	3,972
17. Total Expense less Power	4,318,591	5,449,823	5,470,888	21,065	970,092	1,253,800	1,148,787	(105,013)
17a. Total Operating Cost	9,968,508	9,476,491	10,158,427	681,936	2,505,154	2,585,756	2,637,507	51,751
18. Operating Margins	1,793,291	1,664,382	693,364	971,018	590,496	63,500	(188,925)	252,425
19. Non-Operating Margins	23,164	30,787	18,000	12,787	4,528	5,211	3,600	1,611
20. G & T Capital Credits	1,069,288	1,089,229	1,000,000	89,229	0	0	0	0
21. Other Capital Credits	102,877	91,166	130,800	(39,634)	0	0	0	0
22. Total Margins	2,988,619	2,875,564	1,842,164	1,033,400	595,023	68,710	(185,325)	254,035

Balance Sheet Analysis

Menard Electric Coop

5/31/2023 - 5/31/2024

18-Jun-24

	Prior Yr Balance 5/31/2023	Current Yr Balance 5/31/2024	End of Yr Balance 12/31/2023	Change YTD
ASSETS:				
Utility Plant in Service	86,119,273	90,235,822	88,570,600	1,665,222
Construction Work in Process	743,604	1,117,793	556,703	561,090
Total Utility Plant in Service	86,862,877	91,353,615	89,127,303	2,226,312
Accumulated Depreciation	(25,484,698)	(24,940,184)	(24,461,555)	(478,629)
Net Utility Plant	61,378,179	66,413,431	64,665,748	1,747,683
Nonutility Property - Net				0
Inv.in Assoc.Org.-Pat.Cap.	15,513,668	16,710,155	15,585,044	1,125,111
Inv.in Assoc.Org.- General Funds				0
Inv.in Assoc.Org.-Non Gen Funds	680,032	680,032	680,032	0
Investments in Economic Dev. Projects				0
Other Investments	704,305	0	0	0
Special Funds	149,620	176,612	221,564	(44,952)
Total Other Prop. & Investments	17,047,625	17,566,799	16,486,640	1,080,159
Cash-General Funds	1,552,148	981,819	714,205	267,614
Cash-Constr.Fund Trustee	454	454	454	0
Special Deposits	3,341	4,328	3,355	973
Temporary Investments	0	0	0	0
Notes Receivable - Net	0	0	0	0
Accounts Receivable-Net-Energy	3,432,304	2,735,734	2,837,618	(101,884)
Accounts Receivable-Net-Other	(910)	(923)	(2,061)	1,138
Materials & Supplies	1,820,153	926,555	1,681,309	(754,754)
Prepayments	93,461	177,346	200,164	(22,818)
Other Current & Accrued Assets	5,294	5,121	9,163	(4,042)
Total Current & Accrued Assets	6,906,245	4,830,434	5,444,207	(613,773)
Regulatory Assets	0	141,366	154,217	(12,851)
Deferred Debits	505	0	0	0
TOTAL ASSETS & OTHER DEBITS	85,332,554	88,952,030	86,750,812	2,201,218
OWNER'S EQUITY:				
Memberships	333,095	340,470	337,870	2,600
Patronage Capital	27,698,933	31,121,234	28,635,881	2,485,353
Operating Margins-Prior Years	1,968,911	0	0	0
Operating Margins-Current Year	2,988,620	2,875,564	2,598,289	277,275
Non-Operating Margins	0	0	0	0
Other Margins & Equities	3,151,918	3,282,825	3,159,752	123,073
Total Margins & Equities	36,141,477	37,620,093	34,731,792	2,888,301
LIABILITIES:				
Long Term Debt-RUS	694,339	622,180	652,418	(30,238)
Long Term Debt Other - RUS Guar.	31,939,704	37,544,126	34,791,746	2,752,380
Long Term Debt - Other	9,215,447	8,606,468	9,014,640	(408,172)
Long Term Debt Other - Adv Payments	0	0	0	0
Total Long Term Debt	41,849,490	46,772,774	44,458,804	2,313,970
Accumulated Operating Provisions	768,721	888,914	911,816	(22,902)
Total Other Noncurrent Liabilities	768,721	888,914	911,816	(22,902)
Notes Payable	2,500,000	0	1,000,000	(1,000,000)
Accounts Payable	2,410,080	1,962,378	3,909,104	(1,946,726)
Deposits	232,240	233,817	231,292	2,525
Other Current & Accrued Liabilities	750,674	739,558	495,650	243,908
Total Current & Accrued Liabilities	5,892,994	2,935,753	5,636,046	(2,700,293)
Deferred Credits	679,872	734,496	1,012,354	(277,858)
Miscellaneous Operating Reserves				0
TOTAL LIAB.'S & OTHER CREDITS	85,332,554	88,952,030	86,750,812	2,201,218

MENARD ELECTRIC COOPERATIVE

	This Month				
	May20	May21	May22	May23	May24
1. Operating Revenue	2,155,030	2,145,112	2,325,888	3,095,650	2,649,256
kWhr Sold	12,266,727	11,835,318	13,025,937	15,896,637	12,090,065
2. Cost of Power	1,156,093	1,113,919	1,254,500	1,535,062	1,331,956
kWhr Purchased	13,352,179	12,815,216	14,275,931	17,015,945	13,127,244
3. Operation Expense	64,954	151,498	197,469	162,149	276,608
4. Maintenance Expense	141,014	337,273	273,035	234,882	410,796
5. Consumer Accounts & Coll. Exp.	27,594	35,754	43,830	55,774	48,209
6. Member Service Expense	20,454	12,368	24,590	34,327	26,810
7. General Office Expense	54,976	47,113	39,921	49,782	49,995
8. Outside Professional Services	21,601	4,470	2,173	4,461	1,729
9. Insurance, Employee & Welfare	3,303	2,431	750	4,959	704
10. Director's Fee & Mileage	8,212	3,513	9,681	11,876	13,452
11. Dues - Assoc. Organizations	11,526	11,772	11,788	10,762	11,583
12. Other Misc. General Expense	14,031	17,649	18,345	44,189	25,172
13. Depreciation Expense	193,030	197,109	204,306	214,777	232,181
14. Tax Expense - Property	24,025	24,925	26,025	26,695	27,925
15. Tax Expense - Other	1,733	1,845	1,948	2,378	2,218
16. Interest Expense	107,543	102,018	97,696	113,082	126,418
17. Total Expense less Power	693,996	949,738	951,557	970,093	1,253,800
17a. Total Operating Cost	1,850,089	2,063,657	2,206,057	2,505,155	2,585,756
18. Operating Margins	304,941	81,455	119,831	590,495	63,500
19. Non-Operating Margins	7,144	2,842	3,079	4,528	5,210
20. G & T Capital Credits	0	0	0	0	0
21. Other Capital Credits	0	0	0	0	0
22. Total Margins	312,085	84,297	122,910	595,023	68,710