ELECTRIC GENERATION STATION POWER SERVICE RATE CODE: 81

AVAILABILITY:

Retail electric power and energy service under this Rate Code is available throughout the Cooperative's service territory where electric transmission facilities interconnected with the regional electric transmission grid is available to the Cooperative to supply a Member's Station Power requirements. The Cooperative requires a written service agreement with the Member before providing service under this Rate Code.

APPLICABILITY:

Applicable to electric generating plant developers, owners, operators and entities responsible for supplying electric generation with Station Power services where interconnection of the electric generating plant is to the high-voltage electric facilities within the regional electric transmission grid.

Station Power is defined as all or part of the Member's requirements for electric power and the associated energy used to serve the Member's electric generating plant pursuant to this Rate Code, including the electric power and associated energy used to commence the operation and production of electric power and energy by an electric generator comprising a part of the electric generating plant being served in all or part by the Cooperative.

TYPE OF SERVICE:

Alternating current, three (3) phase, sixty (60) cycle, at transmission voltages determined by the Cooperative.

FIXED RATE PER MONTH:

Service Charge @ \$550.00 per billing month.

ENERGY CHARGES:

All Station Power used during each billing month will be billed an Energy Charge for each kilowatt-hour (kWh) @ 1.39 cents per kWh (13.9 mils per kWh).

DEMAND CHARGES:

All kW of Billing Demand @ \$0 per kW month.

WHOLESALE POWER CHARGES:

All Station Power used each month will be billed at the actual wholesale power supply cost charged to the Cooperative by Prairie Power, Inc. (PPI), plus PPI margins and other costs to serve the Station Power.

MINIMUM CHARGES:

The Minimum Monthly Charge shall be the higher of the following charges as determined by the Member in question:

- 1. The minimum monthly charge specified in the written service agreement.
- 2. The total of all charges determined by this Rate Code for the billing month.

UTILITY TAX:

All charges made under this schedule for electric energy are subject to the prevailing Illinois Electricity Excise Tax.

PHYSICAL METERING AND METER DATA:

As a condition of receiving retail electric Station Power service from the Cooperative, the Member shall be responsible for all metering arrangements specified by applicable Business Practice Manual(s) administered by the Midcontinent Independent System Operator (MISO). The Member is responsible for ensuring the metering data required by the Cooperative and PPI is available during all hours in a billing month. In accordance with the specified Business Practice Manual(s), the Cooperative is the entity providing Third-Party Supply of Station Power. MISO is obligated, to the extent permitted by any existing confidentiality obligations, to cooperate with the Member and the Cooperative regarding metering arrangements and verification of data to implement MISO Schedule 20 for Station Power Service. As a further condition of providing retail electric Station Power service, the Cooperative and PPI shall have the right to audit metering information and data of the Member's electric generating plant.

COMMUNICATIONS COORDINATION WITH PRAIRIE POWER, INC.:

All costs associated with telemetry equipment, leased telephone lines, auxiliary or peripheral equipment required to facilitate the exchange of information with PPI under this Rate Code shall be the responsibility of the Member.

TERMS OF PAYMENT:

Retail electric bills for Station Power service under this Rate Code shall be presented to the Member on a calendar month basis. Electric bills are due and payable when presented in accordance with the terms and conditions of the written service agreement between the Member and the Cooperative.

(EFFECTIVE 02/27/2020) (EFFECTIVE 02/01/2023 BILLING) (EFFECTIVE 05/01/2024 BILLING)