LOAD MANAGEMENT SERVICE RATE CODE: 70

AVAILABILITY:

Available throughout the Cooperative's service territory subject to the established Rules and Regulations of the Cooperative.

APPLICABILITY:

Applicable to services for all types of usage (except solely for irrigation). Limited to members taking service under rate as of January 1, 1994.

TYPE OF SERVICE:

Single phase or three phase, sixty (60) cycle, at Cooperative's standard voltage.

RATE PER MONTH:

Facility Charge @ \$210.00 per month All kW of Billing Demand @ \$12.60 per kW Energy Charge @ 4.225 cents per kWh plus the Energy Cost Recovery Factor

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the highest fifteen (15) minute kW measurement during the current month.

PROVISIONS FOR INTERRUPTION:

<u>Notice of Interruption</u>: The Cooperative shall normally give at least a one (1) hour notice to curtail each interruptible load; however, during periods of emergency conditions, the Cooperative may require curtailment of any or all interruptible loads with less than one (1) hour notice.

POWER FACTOR:

The Member agrees to maintain unity Power Factor as nearly as practicable. Demand Charges will be adjusted for Members with twenty-five (25) kilowatts or more of measured demand to correct for a power factors lower than ninety percent (90%) during the Billing Demand determinant interval. Such adjustment shall be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the power factor is less than ninety percent (90%) of unity.

ENERGY COST RECOVERY FACTOR:

The amount calculated under the above rate shall be increased or decreased in accordance with the following formula:

ECRF = ((E/kWh) - .0244) / (1 - L)

Where: ECRF = Energy Cost Recovery Factor

E = The Cooperative's total actual energy and transmission cost from PPI for the most recent month.

kWh = The Cooperative's actual kilowatt-hours purchased from PPI for the most recent month.

L = Annual System Line Losses (excluding sales and purchases for certain dedicated contract delivery points) for the most recent twelve (12) months.

MINIMUM CHARGES:

The minimum Monthly Charge shall be the highest of the following charges as determined for the Member in question:

- 1. The minimum charge specified in the contract for service.
- 2. The current Facility Charge plus \$1.00 per kVA of installed transformer capacity over twenty-five (25) kVA.

UTILITY TAX:

All charges made under this schedule for electric energy are subject to the prevailing Illinois Electricity Excise Tax.

CONDITIONS OF SERVICE:

- 1. Motors having a rated capacity in excess of ten (10) horsepower must be three phase, unless special written permission is granted by the Cooperative.
- 2. All wiring, pole lines, and electrical equipment beyond the metering point shall be considered the distribution system of the member and shall be furnished and maintained by the member.

TERMS OF PAYMENT:

Electric bills are due and payable when presented. Payment should be made within ten (10) days. If payment is not received within twenty-one (21) days after the date of the original bill, a late fee will be assessed for which three percent (3%) on the unpaid balance or a minimum of \$3.00 will be added to the account. If payment is not received by the Cooperative, a Disconnect Notice will be sent to the billing address. Payment must be made before the due date shown on the Disconnect Notice, otherwise the collection process for overdue accounts will be in effect.

This rate is subject to the provisions in the Cooperative's Line Extension Policy, Three Phase Service Policy and Rider NB.

(EFFECTIVE 02/01/2012, 10/01/2012, 04/01/2015, 03/01/2017, 03/01/2018 BILLINGS) (EFFECTIVE 07/01/2018, 07/01/2019 BILLINGS *Terms of Payment Change Only*) (EFFECTIVE 06/01/2021 BILLING *Rider Addition Only*) (EFFECTIVE 02/01/2023 BILLING)